

Lake Don Pedro Community Services District
9751 Merced Falls Rd. La Grange, CA 95329
(209) 852-2331 – www.ldpcsd.org

DIRECTORS
Danny Johnson, President
Mary Smith, Vice President
Russell Warren
Emery Ross
Roy Phillips

Special Meeting of the Board of Directors

9751 Merced Falls Road
February 18, 2025 at 1:00 p.m.

Mission Statement: The Lake Don Pedro CSD is dedicated to providing our customers with ample quantities of high quality water meeting all standards, in a fiscally responsible manner.

AMENDED AGENDA

- 1. CALL TO ORDER:** Presiding Officer: Establish Quorum, Pledge of Allegiance:
- 2. PUBLIC COMMENT:**
Any person may address the Board at this time on any matter within the jurisdiction of the Board that is NOT ON THE AGENDA A maximum of three minutes is allowed each person and a maximum of 20 minutes per topic. Any person wishing to address the Board on an item ON THE AGENDA will be given the opportunity at that time. Speakers are encouraged to consult District Management or Directors prior to agenda preparation regarding any District matters, as no action will be taken on non-agenda issues.
- 3. PRESENTATION ONLY:**
 - a. Presiding Officer's Report
 - b. General Manager's Report:
 - Grant / Study Updates
 - Current District Projects
 - Operations Updates
 - Administrative Updates
- 4. APPROVAL OF CONSENT AGENDA:** The following items may all be approved in one motion or considered separately as determined appropriate by the President
 - a. Read and file the Treasurer's Report for the period ending January 31, 2025 including summary of claims paid
 - b. Approval of the Minutes of the following meetings:
 - ♦ Special Meeting of January 22, 2025
 - ♦ Special Meeting of January 28, 2025
 - c. Correspondence received from SWRCB regarding Citation & Compliance Order No. 03-28-25J-003 Nitrate Monitoring Violation – Routine Monitoring for 2024
- 5. DISCUSSION AND ACTION ITEMS:**
 - a. Discussion / Review of the 2024 Annual Independent (Financial) Audit
Presented by John Blomberg from Blomberg & Griffin Accountancy Corp.
 - b. Discussion / Approval regarding the Continuation of Declaration of Emergency
 - c. Discussion / Approval /Authorize GM to Conduct Negotiations with Solar Provider
 - d. Discussion/ Approval regarding Purchase of a Replacement (PLC) Programmed Logic

Meeting agendas and written materials supporting agenda items, if produced, can be received by the public for free in advance of the meeting by any of the following options:

- A paper copy viewed at the District office, 9751 Merced Falls Rd., La Grange, CA 95329 during business hours or mailed pursuant to a written request and payment of associated mailing fees
- An electronic copy received by email. Note - a form requesting email delivery of agendas and/or meeting materials must be completed a minimum of one week in advance of the meeting
- Viewed on the Board page of the District's website
- A limited number of copies of agenda materials will also be available at the meeting

Americans with Disabilities Act Compliance: If you require special assistance to participate in Board Meetings, please contact the LDPCSD Board Secretary at (209) 852-2251 Ext. 2. Advance notification will enable the District to make reasonable arrangements to insure accessibility

Controller
e. Discussion / Action regarding CSDA Board of Directors Call for Nominations Seat B

6. ADJOURNMENT:

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Lake Don Pedro Community Services District

GENERAL MANAGER'S REPORT

February 18, 2025

On-site, Randy and I met with Darin McCosker, a representative of the California Rural Water Association. Darin's role is to support small water systems like ours that have limited funds for initiating necessary projects. He will be conducting research on projects such as media filtration and SCADA, and assisting us in generating the required reports for grant funding. Darin's expertise and assistance will be invaluable in helping us secure the resources we need to improve our water systems.

Additionally, we are currently addressing an issue with a second flocculator in the flocc basin that has failed. The crew has disassembled the faulty flocculator, and it is now at Industrial Electric for repairs. Given the current low water demand, we are taking advantage of this time to replace the gear box. This proactive approach allows us to minimize disruptions and ensure the flocculation process remains efficient once the system is back in operation.

SCADA Issues: Since my arrival, I have observed multiple instances where the SCADA system would unexpectedly shut down or freeze. In response, operators have had to contact Aqua Sierra for technical assistance to reset the SCADA server and remove and reload the operating program in order to regain operational function. This solution has shown to be temporary and the problem reoccurring on a more frequent basis occurring two to four times a week causing loss of operational control and will eventually completely fail. According to our Aqua Sierra, we are not the only district/agency with this issue. They have become familiar with this same issue saying they found it to be a bug in the newest version of the operating software on the HyperTach platform combined with old Data Flow Systems (DFS) equipment. The operating platform (HyperTach) is in need of replacement in order to eliminate the reoccurring issue and to regain reliable operation control along with eventual replacement of the outdated DFS equipment that was installed in the mid-90's. As software evolves and new features or functionalities are introduced, the hardware—or the operating system running it—may no longer be able to support those updates. This is why we often need to upgrade our devices or operating systems to keep up with advancements in technology.

Think of it like this: just as older phone models might struggle to run the latest apps efficiently, older operating systems or hardware might not be capable of handling the latest software

updates, patches, or security enhancements. So, to ensure compatibility and optimal performance, upgrading the equipment becomes necessary.

Backwashing System has failed – See Report

Solar – Reached out to Dan at Efficient Energy to see if they were interested in submitting a proposal for solar at our Treatment plant and Admin office. He put me in contact with Don who lives nearby and he came to yard to visit. I walked him around the yard and he told me they would submit a proposal on Monday the 10th. I have not heard anything since.

In addition to finding me in my office, I can be reached at the following:

- District phone – (209) 852-2331 Ext 1
- E-mail - dave@ldpcsd.org

Grant/Study Updates

DWR RAW WATER INTAKE PUMP STATION PROJECT- Status of Project– Electrical system is still being worked out amongst the group. Miscommunication has led to confusion and we are trying to find a resolution. Construction of project still targeted for the beginning of March as of today.

DWSRF SURFACE WATER RELIABILITY AND WATER TREATMENT PLANT MODERNIZATION PROJECT – Generators have been identified as a critical component and have been included for all our sites in the planning document. This inclusion highlights our commitment to enhancing our operational resilience and preparedness.

Meeting with Expert: Randy and I have an upcoming meeting (date to be determined) with an electrician/generator expert. The purpose of this meeting is to gain professional insights, verify the technical specifications, and ensure that the generators selected are suitable for our specific needs. This expert will guide us through the process, answer any questions, and provide recommendations to optimize our generator setup. This information will be included in the planning document.

Current District Projects

Operations

Operations staff have been checking hydrants for status of operation and also painting them. The area they have completed is West of Banderilla, South of Ranchito all the way to the golf course. They will be working north of the golf course and heading back to our plant as weather permits.

Several leaks have been detected and marked for USA. We have identified these leaks as priority issues and will be addressing them between storms. The crew is prepared to work on these repairs as weather conditions permit, ensuring minimal disruption to water services and maintaining the integrity of our infrastructure.

SSJID – operations crew and myself will be at South San Joaquin Treatment Plant Friday February 21 for a tour of their plant along with Q&A.

SAFETY TRAINING - Excavation Safety Training for Competent Persons - Online

United Rentals' Excavation Safety Training for Competent Persons has been designed by professional trainers to meet OSHA standard 1926 subpart P requirements for excavation oversight.

Training Topics:

- Soil classification
- Sloping and benching
- Timber shoring
- Aluminum hydraulic shoring
- Requirements for protective systems
- Manufactured tabulated data
- Site specific engineering
- General requirements and competent person responsibilities

This training program focuses on the needs of the “end user”, and upon successful completion, will provide an updated operator's certificate.

Our operators recently attended and successfully completed a comprehensive safety awareness course. This training is designed to enhance their knowledge and understanding of various safety protocols and procedures. By completing this course, our operators are now better equipped to identify potential hazards, implement effective safety measures, and ensure a safer working environment. This proactive step not only prioritizes the well-being of our team but also contributes to the overall efficiency and safety of our operations.

Administrative

- **SAFETY MEETINGS MONTHLY- Competent Person Training**
- **WEEKLY STAFF MEETINGS – ONGOING**

Sincerely,

Dave Savidge, General Manager

End of Month Water Report

Jan 2025

Description	CCF	Acre/ft.	Percent	
Water pumped from Lake McClure acre/ft.	14843	34.07		
Water pumped from Well acre/ft.	1550	3.56		
Total Pumped acre/ft.		37.63		
Last month acre/ft.		33.05		
Difference from last month %			13.87%	
Treated water sold acre/ft.	10009	22.98		
Last month treated water sold acre/ft.		22.62		
Difference from last month %			1.56%	
Golf course water sold acre/ft.	0	0.00		
Hydrant usage	434	1.00		
Billed Metered Customers				1544
Meters with no consumption this month				288
Meters with no consumption last month				312
Usage outside filed MID Place of Use	461	1.06		
Total acre/ft. from Wells		3.56		
Backwash/Rinse on start up	1152	2.64		
Plant Process Equipment (FIXED VALUE)	55	0.13		
Water in Distribution system (Averaged Main Size) FIXED VALUE	901	2.07		
Sed Basin cleaning	0	0.00		
Raw Storage Difference from last month	-308	-0.71		
Treated storage difference from last month	58	0.13		
Total water loss in acre/ft. (Leaks and Evaporation)		8.82	23.44%	

End of the Month MID LakeMcClure Readings

Date of Reading	1/29/2025	
Inflow	202	CFS (Cubic Feet Per Second)
Storage	643,738	AF (Acre Feet)
Elevation	803.55	Feet Above Mean Sea Level
Outflow	385	CFS (Cubic Feet Per Second)
Lake McClure Capacity	1,024,600	AF (Acre Feet)

LAKE DON PEDRO COMMUNITY SERVICES DISTRICT

Treasurer's Report

Reporting Period: January 2025

The district ended the month of January 2025 with the following balances in our accounts:

* All bank accounts verified against bank statements

Restricted:		
Investment - LAIF	\$	191,731
Total Restricted:		<u>\$ 191,731</u>
Unrestricted:		
Checking	\$	78,045
Money Market - Working Capital	\$	293,595
Petty Cash	\$	<u>125</u>
Total Unrestricted:		<u>\$ 371,765</u>
Total Restricted & Unrestricted:		<u>\$ 563,496</u>

The district ended January 2025 with the following amounts affecting our financial status:

	Jan-2025	Year to Date
Sales & Business Revenue:	\$ 150,790	\$ 1,148,288
Total Operating Expenses:	\$ (158,256)	\$ (1,179,013)
Non-Operating Income/Expense:	\$ (34,937)	\$ (129,296)
Change in Net Assets (P&L):	\$ (42,403)	\$ (160,021)
Net Cash Flow:	\$ 32,267	\$ (86,657)

Accounts Receivable:

Billing Time Frame	Utility Billing	Availability Billing	A/R Other	A/R Accrue
Current	\$ 39,095	\$ -	\$ -	\$ 135,931
> 30 Days	\$ 392	\$ -	\$ -	\$ -
> 60 Days	\$ 15,719	\$ -	\$ -	\$ -
> 90 Days	\$ 16,926	\$ -	\$ -	\$ -
> 120 Days	\$ 48,119	\$ 175,278	\$ 35,241	\$ -
Credits	\$ (34,146)	\$ -	\$ -	\$ -
Total	\$ 86,105	\$ 175,278	\$ 35,241	\$ 135,931
Total Combined	\$ 397,314		\$ 35,241	
G/L Balance	\$ 397,314		\$ 35,241	
Difference	\$ 0		\$ 0	

* Amount of availability payments received: \$78,072

* Amount of availability payments outstanding: \$97,206

Accounts Payables:

Payable Time Frame	A/P Trade	A/P Accruals	A/P Water Accrual
Current	\$ 40,125	\$ -	\$ 6,773
> 30 Days	\$ -	\$ -	\$ -
> 60 Days	\$ -	\$ -	\$ -
> 90 Days	\$ -	\$ -	\$ -
Credits	\$ -	\$ -	\$ -
Total	\$ 40,125	\$ -	\$ 6,773
G/L Balance	\$ 40,125	\$ -	\$ 6,773
Difference	\$0	\$0	\$0

“ I certify that the District investments have been made in accordance with the Investment Policy. I further certify that the District has adequate revenue to cover its operating expenses for the next six months, in accordance with California Government Code Sections 53646 (b) (2) and (3) respectively”.

Name	Title	Date
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Statement of Revenues and Expenses (P&L)
January 2025 & Year-To-Date Versus 6/30/25 Approved Budget

	Jan-25	January vs Budget %	2024-2025 YTD	YTD vs Budget %	2024-2025 Budget	Remaining Budget	Available Budget %	
Revenue								
01-0-3010-301	Meter Reconnection Fee	0.00%		0.00%	100	100	100.00%	
01-0-3010-302	Donated Capital - Meters Curre	-		66.67%	30,000	10,000	33.33%	
01-0-4010-400	Water Sales Residential	29,499	6.00%	330,356	67.20%	491,595	161,239	32.80%
01-0-4010-402	Water Availability Revenue	14,607	8.31%	101,770	57.90%	175,772	74,002	42.10%
01-0-4010-403	Water Service Charges	106,485	8.68%	703,358	57.31%	1,227,347	523,989	42.69%
01-0-4020-410	Interest Income - LAIF	2,204	34.73%	6,515	102.65%	6,347	(169)	-2.65%
01-0-4020-413	Int Inc Penalties - Customer	3,241	7.60%	28,601	67.06%	42,650	14,049	32.94%
01-0-4020-414	Transfer Fee Income	200	3.77%	7,400	139.62%	5,300	(2,100)	-39.62%
01-0-4020-415	Other Income	20	10.00%	759	379.43%	200	(559)	-279.43%
01-0-4020-416	Meter Set Fee	-	0.00%	2,500	62.50%	4,000	1,500	37.50%
01-0-4020-900	Hydrant Service Charge	-	0.00%	91	108.33%	84	(7)	-8.33%
01-0-4020-901	Hydrant Rental	-	0.00%	200	50.00%	400	200	50.00%
01-0-4020-902	Hydrant Consumption	-	0.00%	551	83.21%	662	111	16.79%
01-0-4020-999	Avail Fee Income	-	0.00%	2,063	114.58%	1,800	(263)	-14.58%
01-0-4040-100	Lease Fee	1,450	1.86%	16,450	21.09%	78,000	61,550	78.91%
TOTAL REVENUE	157,706	7.64%	1,220,613	59.13%	2,064,256	843,643	40.87%	
Expenses								
01-1-5010-100	Regular Pay - Plant	30,122	10.58%	149,973	52.67%	284,724	134,751	47.33%
01-1-5010-101	Overtime Pay	3,171	9.91%	21,304	66.58%	32,000	10,696	33.42%
01-1-5010-102	Sick Pay	1,281	9.98%	6,881	53.61%	12,836	5,955	46.39%
01-1-5010-104	Vacation Pay	2,011	12.50%	27,763	172.57%	16,088	(11,675)	-72.57%
01-1-5010-105	Holiday Pay	2,215	10.83%	11,716	57.28%	20,453	8,738	42.72%
01-1-5010-200	PERS	3,308	11.96%	17,324	62.64%	27,656	10,332	37.36%
01-1-5010-201	FICA/Medicare	3,159	12.71%	15,690	63.11%	24,861	9,171	36.89%
01-1-5010-202	SUI	326	55.23%	588	99.50%	591	3	0.50%
01-1-5010-203	Health Insurance	5,836	8.89%	39,003	59.40%	65,662	26,659	40.60%
01-1-5010-204	Workers Compensation	694	5.90%	8,662	73.61%	11,767	3,105	26.39%
01-1-5010-206	Dental Insurance	386	9.28%	2,703	64.95%	4,162	1,459	35.05%
01-1-5010-546	Travel, Meetings & Mileage	-	0.00%	496	28.41%	1,746	1,250	71.59%
01-1-5020-510	Repair & Maintenance - Plant	785	3.92%	22,284	111.42%	20,000	(2,284)	-11.42%
01-1-5020-511	Repair & Maintenance - Vehicle	553	4.34%	16,164	126.67%	12,760	(3,404)	-26.67%
01-1-5020-512	Repair & Maintenance - Distribution	2,101	6.37%	38,059	115.33%	33,000	(5,059)	-15.33%
01-1-5020-520	Small Tools & Equipment	238	3.96%	1,734	28.81%	6,019	4,285	71.19%
01-1-5020-521	Vehicle Equipment Fuel	1,432	6.86%	10,414	49.89%	20,874	10,460	50.11%
01-1-5020-522	Gas, Oil & Lubricant - Plant	175	7.04%	1,902	76.54%	2,485	583	23.46%
01-1-5020-524	Health & Safety	147	2.14%	4,092	59.53%	6,873	2,782	40.47%
01-1-5020-529	Telephone - T & D	1,868	9.61%	12,790	65.77%	19,446	6,656	34.23%
01-1-5020-544	Water Testing Fees	610	4.16%	6,280	42.79%	14,675	8,395	57.21%
01-1-5020-545	Water System Fees	-	0.00%	5,731	41.83%	13,700	7,969	58.17%
01-1-5020-548	Water Testing Materials	-	0.00%	-	0.00%	3,200	3,200	100.00%
01-1-5021-521	Water Treatment Chemicals	1,331	1.40%	44,479	46.82%	95,000	50,521	53.18%
01-1-5021-524	P G & E Power - Office	321	7.30%	3,045	69.21%	4,400	1,355	30.79%
01-1-5021-525	P G & E Power - Intake	12,216	6.54%	114,141	61.15%	186,651	72,510	38.85%
01-1-5021-526	P G & E Power - Well	33	0.39%	232	2.71%	8,575	8,343	97.29%
01-1-5021-527	P G & E Power - Water Treatment	3,029	5.20%	33,354	57.24%	58,270	24,917	42.76%
01-1-5021-528	P G & E Power - Distribution	4,295	5.93%	44,210	61.06%	72,399	28,189	38.94%
01-1-5021-529	P G & E Power - Well 2	927	8.17%	9,340	82.32%	11,345	2,006	17.68%
01-1-5021-530	P G & E Power - Medina	45	0.36%	491	3.93%	12,480	11,989	96.07%
01-1-5021-561	Purchased Water Actual-mid-p	7,244	6.04%	70,560	58.78%	120,032	49,472	41.22%
01-1-5023-533	Outside Services	-	0.00%	7,612	134.68%	5,652	(1,960)	-34.68%
01-1-5023-535	Fire Protection/Weed Control	-	0.00%	-	0.00%	4,850	4,850	100.00%
01-1-5023-537	Pest Control	38	6.91%	266	48.36%	550	284	51.64%
01-1-5023-538	Engineering Services	-	0.00%	-	0.00%	3,500	3,500	100.00%
01-1-5023-539	Employee Education	-	0.00%	1,966	98.28%	2,000	34	1.72%
01-1-5024-540	Memberships	67	4.47%	405	26.99%	1,500	1,095	73.01%
01-1-5024-541	Subscriptions	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
01-1-5024-542	Publications	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
01-1-5024-543	Licenses, Permits & Cert.	-	0.00%	323	26.92%	1,200	877	73.08%
01-1-5032-583	Depreciation Expense	24,067	8.54%	166,916	59.22%	281,882	114,965	40.78%
01-2-6010-100	Regular Pay - Administration	33,804	10.76%	171,857	54.70%	314,198	142,342	45.30%
01-2-6010-101	Overtime Pay	-	0.00%	643	18.37%	3,500	2,857	81.63%
01-2-6010-102	Sick Pay	271	2.32%	6,643	56.77%	11,702	5,059	43.23%
01-2-6010-104	Vacation Pay	2,338	21.21%	11,146	101.13%	11,021	(125)	-1.13%
01-2-6010-105	Holiday Pay	946	15.99%	4,730	79.93%	5,917	1,187	20.07%
01-2-6010-200	PERS	3,195	13.75%	16,785	72.25%	23,232	6,448	27.75%

		Jan-25	January vs Budget %	2024-2025 YTD	YTD vs Budget %	2024-2025 Budget	Remaining Budget	Available Budget %
01-2-6010-201	FICA/Medicare	3,028	14.06%	14,489	67.30%	21,530	7,040	32.70%
01-2-6010-202	SUI	177	21.40%	480	57.95%	828	348	42.05%
01-2-6010-203	Health Insurance	2,076	8.33%	13,588	54.55%	24,912	11,324	45.45%
01-2-6010-204	Workers Compensation	69	10.04%	481	70.27%	684	203	29.73%
01-2-6010-206	Dental Insurance	158	3.99%	1,108	27.90%	3,972	2,864	72.10%
01-2-6010-207	Vision Care	-	0.00%	-	0.00%	200	200	100.00%
01-2-6010-546	Travel, Meetings & Mileage	783	34.88%	2,086	92.93%	2,245	159	7.07%
01-2-6020-512	Propane	-	0.00%	66	5.26%	1,254	1,188	94.74%
01-2-6020-515	Customer Billing Supplies	-	0.00%	3,999	61.53%	6,500	2,501	38.47%
01-2-6020-529	Telephone - Admin	2,439	9.03%	16,685	61.79%	27,000	10,315	38.21%
01-2-6020-530	Office Supplies	276	7.47%	2,146	58.01%	3,700	1,554	41.99%
01-2-6020-531	Postage	1,064	10.64%	6,583	65.83%	10,000	3,417	34.17%
01-2-6023-531	Computer IT	2,462	8.04%	19,680	64.31%	30,600	10,920	35.69%
01-2-6023-532	R & M Equipment	-	0.00%	617	12.33%	5,000	4,384	87.67%
01-2-6023-533	Outside Services	2,500	7.04%	22,655	63.82%	35,500	12,845	36.18%
01-2-6023-535	Office Cleaning Serv	180	7.58%	1,290	54.29%	2,376	1,086	45.71%
01-2-6023-536	Legal Services	926	12.35%	3,982	53.09%	7,500	3,518	46.91%
01-2-6023-537	Audit Services	-	0.00%	-	0.00%	12,000	12,000	100.00%
01-2-6023-539	Employee Education	-	0.00%	-	0.00%	2,700	2,700	100.00%
01-2-6024-540	Memberships	20	0.19%	8,697	82.83%	10,500	1,803	17.17%
01-2-6024-542	Publications	-	0.00%	475	59.39%	800	325	40.61%
01-2-6024-543	Licenses, Permits & Cert.	-	0.00%	4,421	147.37%	3,000	(1,421)	-47.37%
01-2-6024-999	County Avail Fee	-	0.00%	2,167	98.48%	2,200	34	1.52%
01-3-6025-100	Regular Pay	1,000	12.50%	4,200	52.50%	8,000	3,800	47.50%
01-3-6025-201	FICA/Medicare	77	7.81%	321	32.79%	980	659	67.21%
01-9-6030-546	Travel, Meetings & Mileage	-	0.00%	-	0.00%	2,700	2,700	100.00%
01-9-6030-569	Credit Card Service Charges	1,421	10.15%	9,234	65.96%	14,000	4,766	34.04%
01-9-6030-570	Bank Service charges	537		3,834				#DIV/0!
01-9-6030-572	Business Insurance Expense	8,545	6.68%	71,952	56.21%	128,000	56,048	43.79%
01-9-6030-576	Misc Other Expense	137	27.40%	933	186.65%	500	(433)	-86.65%
01-9-6030-577	Retired Employee Health	1,025	6.68%	6,174	40.23%	15,346	9,172	59.77%
01-9-6031-580	Interest Long Term Debt	925	5.11%	7,019	38.76%	18,112	11,092	61.24%
01-9-6032-583	Depreciation Expense	18	8.02%	123	55.64%	221	98	44.36%
TOTAL EXPENSES		184,428	8.02%	1,360,180	59.18%	2,298,296	938,117	40.82%
CAPITAL IMPROVEMENT PROJECTS (IN PROGRESS)								
01-9-6030-590	NBS Rate Evaluation	4,482	17.93%	13,932	55.73%	25,000	11,068	44.27%
01-9-6030-596	USDA Intake Upgrade	-	0	-	0	75,000	75,000	100.00%
01-9-6030-597	DWSRF Expenses	8,440	#DIV/0!	29,303	#DIV/0!	-	(29,303)	#DIV/0!
01-9-6030-598	DWR Intake	26,212	26.21%	48,039	48.04%	100,000	51,961	51.96%
01-9-6030-599	SWRCB Disbursements	-	0.00%	-	0.00%	100,000	100,000	100.00%
TOTAL CIP IN PROGRESS		39,134	13.04%	91,274	30.42%	300,000	208,726	69.58%
CARRYOVER PROJECT (GRANT) REVENUE								
01-0-4020-428	USDA Grant	-	0.00%	-	0.00%	75,000	75,000	100.00%
01-0-4020-430	DWR Grant Revenue	23,453	23.45%	42,086	42.09%	100,000	57,914	57.91%
01-0-4020-431	SWRCB Grant Revenue	-	0.00%	28,734	28.73%	100,000	71,266	71.27%
TOTAL CARRYOVER PROJECT REVENUE		23,453	8.53%	70,820	25.75%	275,000	204,180	74.25%
NEW CAPITAL PURCHASES / IMPROVEMENTS								
01-0-1090-320	Filter Media Replacement	-	0.00%	-	0.00%	150,000	150,000	100.00%
01-0-1090-321	Filter Tank Inspection Cleaning	-	0.00%	-	0.00%	15,000	15,000	100.00%
01-0-1090-322	Flushing/Valve Program	-	0.00%	-	0.00%	25,000	25,000	100.00%
01-0-1090-327	1999 GMC Dump Truck Rest.		#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
01-0-1090-328	2022 SCADA Master Plan		#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
01-0-1090-329	2022 Pressure Regulating Station		#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
TBD	2000 CAT Backhoe Restoration		#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
01-0-1090-331	LDPCSD Technology Upgrades		#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
TBD	Central Station Control Valves		#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
TBD	IM4000 Digital Copier System		#DIV/0!	-	#DIV/0!	-	-	#DIV/0!
TOTAL NEW CAPITAL PURCHASES/IMPROVEMENTS		-	0.00%	-	0.00%	190,000	190,000	100.00%

Asset :

Cash and investments	\$	563,496
Restricted cash	\$	-
Accts Receivable net of res	\$	296,437
Water Drought Receivable	\$	-
Inventory	\$	69,932
Prpd expense & deposits	\$	57,746
Deferred Outflow of Resources - OPEB	\$	148,073
Deferred Outflow of Resources - Pension	\$	216,130
Total current assets	\$	1,351,813
Property, plant & equipment	\$	14,225,405
less depreciation	\$	(8,695,644)
C I P	\$	162,941
Net P P & E	\$	5,692,702
Other L T Assets		
Total Assets	\$	7,044,515
Liabilites:		
Accounts payable	\$	40,125
Interest payable	\$	4,163
Water Accrual	\$	6,773
Accrued Payroll	\$	163,077
A/P Accrued Payables	\$	2,682
L T debt, current	\$	109,254
Total current liab	\$	326,074
L T debt		
Post Retirement Benefit	\$	1,887,871
Net Pension Liability	\$	184,083
Deferred Inflow of Resources - OPEB	\$	23,055
Deferred Inflow of Resources - Pension	\$	642,251
Muni Loan	\$	223,984
less current above	\$	(109,254)
Total Liabilites	\$	3,178,063
Net assets	\$	3,866,451
Total liab & net ass't	\$	7,044,515

<u>Check Number</u>	<u>Vendor No</u>	<u>Vendor Name</u>	<u>Check Date</u>	<u>Check Amount</u>
1224	000076	USPS	01/02/2025	761.96
1586	000105	PACIFIC GAS & ELECTRIC	01/03/2025	21,269.59
1587	0000103	CENTRAL VALLEY GPS	01/03/2025	251.55
1588	0000605	Black Water Consulting Engineers Inc	01/03/2025	3,959.00
1589	001888	SWRCB Accounting Office	01/03/2025	5,730.84
1590	000585	MO CAL OFFICE SOLUTIONS	01/03/2025	344.95
1591	0000536	AGUSTIN CAMPOS	01/03/2025	446.40
1592	000099	CYNTHIA MARCHESIELLO	01/03/2025	336.70
1593	0002321	STREAMLINE	01/03/2025	374.00
1594	000165	ACWA/JPIA	01/03/2025	8,936.77
1595	UB*11013	DONA MCBRIEN	01/03/2025	191.28
1596	UB*11014	GERALD KENNEDY, ET/AL	01/03/2025	174.72
1597	UB*11015	GARY & CYNTHIA WILKINSON	01/03/2025	225.10
1598	UB*11016	GORDON HODGES TRUSTEE	01/03/2025	38.09
1599	000203	GRISWOLD, LaSALLE, COBB, DOWD	01/12/2025	609.00
1600	0005300	AVENTA TECHNOLOGY INC	01/12/2025	270.00
1601	000550	LUIS'S HOUSEKEEPING / YARDS	01/12/2025	180.00
1602	000158	SDRMA Business Insurance	01/12/2025	47.50
1603	000585	MO CAL OFFICE SOLUTIONS	01/12/2025	271.28
1604	0000129	PRECISION ENVIRO-TECH	01/12/2025	900.00
1605	0007349	Recology Mariposa	01/12/2025	379.21
1606	000606	BARRY ELECTRIC	01/12/2025	461.10
1607	00071	Mother Lode Answering Service	01/12/2025	593.00
1608	0001157	Sierra Instant Printing	01/18/2025	76.13
1609	000105	PACIFIC GAS & ELECTRIC	01/18/2025	927.10
1610	000105	PACIFIC GAS & ELECTRIC	01/18/2025	44.95
1611	000037	JORGENSEN CO.	01/18/2025	127.89
1612	0000129	PRECISION ENVIRO-TECH	01/18/2025	270.00
1613	702	Warmerdam CPA Group	01/18/2025	2,500.00
1614	0000605	Black Water Consulting Engineers Inc	01/18/2025	17,445.00
1615	00740827	FERGUSON WATERWORKS	01/18/2025	2,100.80
1616	0006293	WEX Bank	01/25/2025	1,432.48
1617	000585	MO CAL OFFICE SOLUTIONS	01/25/2025	278.14
1618	000383	BUSINESS CARD	01/25/2025	479.18
1619	000383	BUSINESS CARD	01/25/2025	878.23
1620	000383	BUSINESS CARD	01/25/2025	324.39
1621	000383	BUSINESS CARD	01/25/2025	177.95
1622	000383	BUSINESS CARD	01/25/2025	39.36
1623	000136	AT&T	01/25/2025	3,308.23
1624	000550	LUIS'S HOUSEKEEPING / YARDS	01/25/2025	180.00
1625	660108	VERIZON WIRELESS	01/25/2025	315.69
1626	000118	D & D PEST CONTROL *	01/25/2025	38.00
1627	0000129	PRECISION ENVIRO-TECH	01/25/2025	140.00
1628	000051	MERCED IRRIGATION DISTRICT	01/25/2025	63,786.51
1629	0032605	NBS	01/25/2025	4,482.00

Report Total: 146,104.07

Special Meeting Minutes of the Board of Directors

9751 Merced Falls Road
January 21, 2025 at 1:00 p.m.

1. **CALL TO ORDER:** Presiding Officer: Establish Quorum, Pledge of Allegiance:
The Board of Directors of the Lake Don Pedro Community Services District held a special meeting at 9751 Merced Falls Rd., La Grange, CA 95329
President Johnson called the meeting to order at 1:00 p.m.
Directors present: Johnson, Smith, Phillips, Warren, and Ross
Also present GM D. Savidge
Also present: Board Secretary: S. Marchesiello
2. **PUBLIC COMMENT:**
The Board received one public comment
3. **PRESENTATION ONLY:**
 - a. Presiding Officer's Report
None given at this time
 - b. General Manager's Report:
 - Grant / Study Updates
 - Current District Projects
 - Operations Updates
 - Administrative Updates*Presented by GM Dave Savidge*
4. **APPROVAL OF CONSENT AGENDA:** The following items may all be approved in one motion or considered separately as determined appropriate by the President
 - a. Read and file the Treasurer's Report for the period ending December 31, 2024 including summary of claims paid
 - b. Approval of the Minutes of the following meetings:
 - ♦ Special Meeting of December 9, 2024

Motion: To approve the consent calendar
Votes: Carried 5-0
First: Ross Second: Warren
Ayes: Warren, Ross, Smith, Johnson, and Phillips
NAYS:
5. **DISCUSSION AND ACTION ITEMS:**
 - a. Information only regarding an Update on the Solar Project
No action taken – Information only
 - b. Information only regarding the Installation of the Gate Valve on the corner Castillo and Merced Falls Rd
No action taken – Information only
6. **ADJOURNMENT: 2:14 p.m.**

Respectfully submitted by,

S. Marchesiello
Board Secretary

Lake Don Pedro Community Services District
9751 Merced Falls Rd. La Grange, CA 95329
(209) 852-2331 – www.ldpcsd.org

DIRECTORS
Danny Johnson, President
Mary Smith, Vice President
Russell Warren
Emery Ross
Roy Phillips

Special Meeting Minutes of the Board of Directors

9751 Merced Falls Road
January 28, 2025 at 1:00 p.m.

Mission Statement: The Lake Don Pedro CSD is dedicated to providing our customers with ample quantities of high quality water meeting all standards, in a fiscally responsible manner.

AMENDED AGENDA

1. CALL TO ORDER: Presiding Officer: Establish Quorum, Pledge of Allegiance:

The Board of Directors of the Lake Don Pedro Community Services District held a special meeting at 9751 Merced Falls Rd., La Grange, CA 95329
President Johnson called the meeting to order at 1:11 p.m.
Directors present: Johnson, Smith, Phillips, Warren, and Ross
Also present GM D. Savidge
Also present: Board Secretary: S. Marchesiello

BREAK: 1:50 p.m.

RECONVENE: 2:17 p.m.

2. DISCUSSION AND ACTION ITEMS:

a. Discussion / Approval regarding Declaration of Emergency

Motion: To approve the Declaration of emergency for the installation of solar panels due to the NEM2 program time frame

Votes: Carried 5-0

First: Smith Second: Ross

Ayes: Smith, Ross, Warren, Johnson, and Phillips

NAYS:

b. **Discussion / Approval /Authorize Negotiations with Pacific Solar**

Motion: Direction to GM Dave Savidge to secure an alternate proposal and allow any other existing proposal to resubmit their proposal

Votes: Carried 5-0

First: Ross Second: Smith

Ayes: Ross, Smith, Warren, Johnson, and Phillips

NAYS:

3. ADJOURNMENT: 2:17 p.m.

Respectfully submitted by,

S. Marchesiello
Board Secretary



State Water Resources Control Board
Division of Drinking Water

February 6, 2025

System No. CA5510008

Dave Savidge, Manager
Lake Don Pedro CSD
9751 Merced Falls Road
La Grange, CA 95329
dave@ldpcsd.org

**CITATION AND COMPLIANCE ORDER NO. 03-28-25J-003
NITRATE MONITORING VIOLATION – ROUTINE MONITORING
FOR 2024**

Enclosed is Citation and Compliance Order No. 03-28-25J-003 (Enforcement Action) issued to the Lake Don Pedro CSD (System) public water system. Please note that there are legally enforceable deadlines associated with this Enforcement Action.

System will be billed at the State Water Resources Control Board's (State Water Board) hourly rate for the time spent issuing this Enforcement Action, as required by law. (Health & Saf. Code, § 116577, subd. (a).) The System will receive a bill sent from the State Water Board in August of the next fiscal year. This bill will contain fees for enforcement time spent on the System for the current fiscal year.

A process exists by which a public water system can petition the State Water Board for reconsideration of this Enforcement Action. Petitions sent to the State Water Board "shall include the name and address of the petitioner, a copy of the order or decision for which the petitioner seeks reconsideration, identification of the reason the petitioner alleges the issuance of the order or decision was inappropriate or improper, the specific action the petitioner requests, and other information as the state board may prescribe. The petition shall be accompanied by a statement of points and authorities of the legal issues raised by the petition." (Health & Saf. Code, § 116701, subd. (b).)

E. JOAQUIN ESQUIVEL, CHAIR | ERIC OPPENHEIMER, EXECUTIVE DIRECTOR

265 West Bullard Avenue, Suite 101, Fresno, CA 93704 | www.waterboards.ca.gov

Citation and Compliance Order No. 03-28-25J-003

Petitions must be received by the State Water Board within 30 days of the issuance of this Enforcement Action by the State Water Board. If the 30th day falls on a Saturday, Sunday, or state holiday, the petition is due the following business day by 5:00 p.m. Information regarding filing petitions may be found at:

Drinking Water Petitions for Reconsideration

https://www.waterboards.ca.gov/drinking_water/programs/petitions/instructions.html

If you have any questions regarding this matter, please contact Austin Ferreria of my staff at (559)447-3399 or me at (559)447-3300. You may also contact us via email at dwpdist28@waterboards.ca.gov.

Sincerely,

Ofelia Romero-Maraccini



Digitally signed by Ofelia Romero-Maraccini

Date: 2025.02.06 12:07:23 -08'00'

Ofelia Romero-Maraccini, Ph.D., P.E.
Yosemite District Engineer
Division of Drinking Water
State Water Resources Control Board

Enclosure
ORM/lm

Certified Mail No. 9589-0710-5270-0293-9523-42

cc: Tuolumne County EHD (email)
Randy Gilgo, Chief Operator (email)

Citation and Compliance Order No. 03-28-25J-003

**STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
DIVISION OF DRINKING WATER**

Name of Public Water System: Lake Don Pedro CSD

Water System No: CA5510008

Attention: Dave Savidge, Manager
9751 Merced Falls Road
La Grange, CA 95329

Issued: February 6, 2025

**CITATION AND COMPLIANCE ORDER FOR NONCOMPLIANCE
CALIFORNIA HEALTH AND SAFETY CODE SECTION 116555 AND
CALIFORNIA CODE OF REGULATIONS, TITLE 22, SECTION 64432.1,
SUBDIVISION (a)**

NITRATE MONITORING VIOLATION

2024

The State Water Resources Control Board (State Water Board) is authorized to issue a citation or compliance order to a public water system when the State Water Board determines that the public water system has violated or is violating the California Safe Drinking Water Act (Health & Saf. Code, division 104, part 12, chapter 4, commencing

Citation and Compliance Order No. 03-28-25J-003

with section 116270) (California SDWA) or any regulation, standard, permit, or order issued or adopted under the Act. (Health & Saf. Code, §§ 116650, 116655.)

The State Water Board, acting by and through its Division of Drinking Water (Division) and the Deputy Director for the Division, and pursuant to Health and Safety Code¹ sections 116650 and 116655, hereby issues Citation and Compliance Order No. 03-28-25J-003 (Enforcement Action) to the Lake Don Pedro CSD (System), for violation of section 116555 and California Code of Regulations, title 22, section 64432.1, subdivision (a).

STATEMENT OF FACTS

The System is classified as a community public water system with a population of 3,240, serving 1,534 connections. The System is using combined treated surface water source and groundwater sources to supply potable water to the distribution system.

The California SDWA requires all public water systems to comply with primary drinking water standards. (Health & Saf. Code, § 116555, subd. (a)(1).) "Primary drinking water standards" include maximum levels of contaminants, specific treatment techniques, and monitoring and reporting requirements as specified in regulations adopted by the State Water Board. (Health & Saf. Code, § 116275, subd. (c).)

To determine compliance with the maximum contaminant level for nitrate, all public water systems using groundwater and transient-noncommunity systems using approved surface water must monitor annually, and all community and nontransient noncommunity systems using approved surface water must monitor annually. (Cal.

¹ Unless otherwise indicated, all statutory citations are to the California Health and Safety Code.

Citation and Compliance Order No. 03-28-25J-003

Code Regs., tit. 22, § 64432.1, subd. (a).) Samples must be collected from each water source. (Cal. Code Regs., tit. 22, § 64432, subd. (e).)

Pursuant to California Code of Regulations, title 22, section 64432.1, subdivision (a), the System was required to collect one sample during 2024 for nitrate testing from each source.

During 2024, the System failed to collect nitrate samples from the raw water sources listed in the table below:

Table 1. Source(s)	
Source Name	Primary Station Code
Lake McClure - Raw	CA5510008_001_001
Ranchito Well No. 1	CA5510008_002_002
Medina Well No. 1	CA5510008_004_004
Ranchito Well No. 2	CA5510008_005_005
Medina Well No. 2	CA5510008_008_008

DETERMINATION

The State Water Board has determined that the System has failed to comply with primary drinking water standards pursuant to Health and Safety Code section 116555 and nitrate monitoring requirements pursuant to California Code of Regulations, title 22, section 64432.1, subdivision (a) during **2024**.

DIRECTIVES

The System is hereby directed to take the following actions:

1. The System must ensure that each active source is monitored for nitrate in accordance with the California Code of Regulations, title 22, section 64432.1,

Citation and Compliance Order No. 03-28-25J-003

subdivision (a) and that the laboratory that conducts the analysis submits the analytical results electronically by a State Water Board approved method no later than the 10th day of the month following completion of the analyses. If the sample result exceeds the MCL of 10 mg/L as N, additional sampling and notification requirements apply. (Cal. Code Regs., tit. 22, § 64432.1, subd. (a).)

2. The System must collect and report nitrate samples as listed in the table below, to satisfy the annual monitoring requirement described by Directive 1.

Source Name	Primary Station Code	Due Date
Lake McClure - Raw	CA5510008 001 001	March 15, 2025
Ranchito Well No. 1	CA5510008 002 002	March 15, 2025
Medina Well No. 1	CA5510008 004 004	March 15, 2025
Ranchito Well No. 2	CA5510008 005 005	March 15, 2025
Medina Well No. 2	CA5510008 008 008	March 15, 2025

3. By **March 15, 2025**, notify all persons served by the System of the violation of California Code of Regulations, title 22, section 64432.1, subdivision (a), in conformance with California Code of Regulations, title 22, sections 64463, 64465, and 64463.7 (Tier 3). Appendix 1 – Notification Template must be used to fulfill this Directive, unless otherwise approved by the State Water Board. The contents of the public notice must be approved by the State Water Board prior to issuance. **The System must edit the wording of the public notice as necessary.**

The public notice must be delivered in accordance with the following:

- By mail or direct delivery of the public notice to each customer served by the water system and;

Citation and Compliance Order No. 03-28-25J-003

- By one or more of the following secondary methods to reach persons not likely to be reached by mail or direct delivery:
 - By publication in a local newspaper
 - By delivery to community organizations
 - By posting in conspicuous public places served by the System or on the internet

If the System opts to post the notice in conspicuous public places or on the internet, the public notice must remain posted for a minimum of seven (7) consecutive days.

4. Include this violation, any potential health effects, and steps taken to correct the violation in the 2024 Consumer Confidence Report in accordance with California Code of Regulations, title 22, section 64481, subdivision (g).
5. By **March 15, 2025**, complete Appendix 2 – Compliance Certification form. Submit it together with a copy of the public notice required by Directive 3 to the State Water Board within 10 days following each public notification.

All submittals required by this Enforcement Action, unless otherwise specified in the directives above, must be electronically submitted to the State Water Board at the following address. The subject line for all electronic submittals corresponding to this Enforcement Action must include the following information: water system name and number, Citation and Compliance Order number, and title of the document being submitted.

Citation and Compliance Order No. 03-28-25J-003

Ofelia Romero-Maraccini, Ph.D., P.E.
Yosemite District Engineer

dwpdist28@waterboards.ca.gov

The State Water Board reserves the right to make modifications to this Enforcement Action as it may deem necessary to protect public health and safety. Such modifications may be issued as amendments to this Enforcement Action and shall be effective upon issuance.

Nothing in this Enforcement Action relieves the System of its obligation to meet the requirements of the California SDWA or any regulation, standard, permit, or order issued or adopted thereunder.

PARTIES BOUND

This Enforcement Action shall apply to and be binding upon the System, its owners, shareholders, officers, directors, agents, employees, contractors, successors, and assignees.

SEVERABILITY

If any provision of this Enforcement Action is held invalid or the application of that provision to any circumstance is held invalid, that invalidity shall not affect other provisions or applications of this Enforcement Action that can be given effect without the invalid provision or application, and to this end the provisions of this Enforcement Action are severable.

FURTHER ENFORCEMENT

The California SDWA authorizes the State Water Board to issue an order or citation with assessment of administrative penalties to a public water system for violation or continued violation of the requirements of the California SDWA or any regulation,

Citation and Compliance Order No. 03-28-25J-003

permit, standard, citation, or order issued or adopted thereunder including, but not limited to, failure to correct a violation identified in a citation or compliance order. The California SDWA also authorizes the State Water Board to take action to suspend or revoke a permit that has been issued to a public water system if the public water system has violated applicable law or regulations or has failed to comply with an order of the State Water Board, and to petition the superior court to take various enforcement measures against a public water system that has failed to comply with an order of the State Water Board. The State Water Board does not waive any further enforcement by issuance of this Enforcement Action.

 Digitally signed by Ofelia Romero-Maraccini
Date: 2025.02.06 12:06:42 -08'00'

Ofelia Romero-Maraccini, Ph.D., P.E.
Yosemite District Engineer
Division of Drinking Water
State Water Resources Control Board

February 6, 2025

Date

Appendices:

1. Notification Template
2. Compliance Certification

Certified Mail No. 9589-0710-5270-0293-9523-42

Appendix 1 – Notification Template

Instructions for Tier 3 Monitoring Violations Annual Notice Template Template Attached

Since most monitoring violations are included in Tier 3, you must provide public notice to persons served within one year after you learn of the violation [California Code of Regulations, Title 22, Chapter 15, Section 64463.7(b)]. Multiple monitoring violations can be serious. Each water system required to give public notice must submit the notice to the State Water Resources Control Board, Division of Drinking Water (DDW) for approval prior to distribution or posting, unless otherwise directed by the DDW per the California Code of Regulations, Title 22, Section 64463b.

Notification Methods

You must use the methods summarized in the table below to deliver the notice to consumers. If you mail, post, or hand deliver, print your notice on letterhead, if available.

If you are a **community water system** per Title 22 Section 64463.7c part 1, you must notify consumers by mail or direct delivery and by one or more of the following methods to reach persons not likely to be reached by the previous method:

1. Publication in a local newspaper
2. Posting in conspicuous public places served by the water system or on the internet
3. Delivery to community organizations

If you are a **noncommunity water system** per Title 22 Section 64463.7c part 2, you must notify consumers by posting in conspicuous locations throughout the area served by the water system and by one or more of the following methods to reach persons not likely to be reached by the previous method:

1. Publication in a local newspaper or newsletter distributed to customers
2. Email message to employees or students
3. Posting on the internet or intranet
4. Direct delivery to each customer

Please note that the notice must be distributed to each customer receiving a bill including those that provide their drinking water to others, for example, to schools or school systems, apartment building owners, or large private employers and other service connections to which water is delivered by the water system. Additionally, the notice must be posted in place for as long as the violation or occurrence continues, but in no case less than seven days. The template included here is appropriate for the methods described above, insertion in an annual notice, or included in the annual Consumer Confidence Report as long as public notification timing, content and delivery requirements are met per Title 22 Section 64463.7 d. However, you may wish to modify it before using it for posting. If you do, you must still include all the required elements and leave the standard language for monitoring and testing procedure violations and

notification language in italics unchanged. This language is mandatory per Title 22 Section 64465. You may need to modify the template for a notice for individual monitoring violations. The template presents violations in a table; however, you may write out an explanation for each violation if you wish. For any monitoring violation for volatile organic compounds or other groups, you may list the group name in the table, but you must provide the name of every chemical in the group on the notice, for example, in a footnote. An example is shown in the table below:

Contaminant	Required Sampling Frequency	Number of Samples Taken	When All Samples Should Have Been Taken	When Samples Were or Will Be Taken
VOCs	1 sample every 3 years	None	2002-2005	February 2006

Examples of Volatile Organic Compounds are Benzene; Carbon Tetrachloride; 1,2-Dichlorobenzene; 1,4-Dichlorobenzene; 1,1-Dichloroethane; 1,2-Dichloroethane; 1,1-Dichloroethylene; cis-1,2-Dichloroethylene; trans-1,2-Dichloroethylene; Dichloromethane; 1,2-Dichloropropane; 1,3-Dichloropropene; Ethylbenzene; Methyl-*tert*-butyl ether; Monochlorobenzene; Styrene; 1,1,2,2-Tetrachloroethane; Tetrachloroethylene; Toluene; 1,2,4-Trichlorobenzene; 1,1,1-Trichloroethane; 1,1,2-Trichloroethane; Trichloroethylene; Trichlorofluoromethane; 1,1,2-Trichloro-1,2,2-Trifluoroethane; Vinyl Chloride; and Xylenes.

You may need to modify the notice if you had any monitoring violations for which monitoring later showed a maximum contaminant level or other violation.. In such cases, you should refer to the public notice you issued at that time.

Multilingual Requirement

The notice must be provided in English, Spanish, and the language spoken by any non-English-speaking group exceeding 10 percent of the persons served by the water system and include a telephone number or address where such individuals may contact the water system for assistance.

If any non-English-speaking group exceeds 1,000 persons served by the water system, but does not exceed 10 percent served, the notice must include information in any of the appropriate languages regarding the importance of the notice and it must contain the telephone number or address where such individuals may contact the water system to obtain a translated copy of the notice from the water system or assistance in the appropriate language.

Population Served

The population served by the water system must be made clear in the public notice.

Corrective Actions

In your notice, describe corrective actions you took or are taking. Listed below are some steps commonly taken by water systems with monitoring violations. Choose the appropriate language or develop your own. Some examples of how you may word the corrective actions in the public notice are described below:

- “We have since taken the required samples, as described in the last column of the table above. The samples showed we are meeting drinking water standards.”
- “We have since taken the required samples, as described in the last column of the table above. The sample for Insert contaminant name exceeded the limit. Insert corrective action.
- “We plan to take the required samples soon, as described in the last column of the table above.”

Issuance of Public Notice

It is recommended that you notify health professionals in the area of the violation. People may call their doctors with questions about how the violation may affect their health, and the doctors should have the information they need to respond appropriately. After Issuing the notice, send a copy of each type of notice and a certification that you have met all the public notice requirements to the DDW within ten days after you issue the notice as described in Title 22 Section 64469d. You should also issue a follow-up notice in addition to meeting any repeat notice requirements the Division of Drinking Water sets. It is a good idea to issue another notice describing how the problem was corrected when the violation is resolved.

A generic template for Tier 3 Public Notification follows next.

IMPORTANT INFORMATION ABOUT YOUR DRINKING WATER

This notice contains important information regarding your drinking water, please read the Spanish notice if it is included.

Este informe contiene información muy importante sobre su agua potable. Tradúzcalo o hable con alguien que lo entienda bien.

MONITORING REQUIREMENTS NOT MET FOR LAKE DON PEDRO CSD

Our water system failed to monitor as required for drinking water standards during the past year and, therefore, was in violation of the regulations. Even though this failure was not an emergency, as our customers, you have a right to know what you should do, what happened, and what we did to correct this situation.

We are required to monitor your drinking water for specific contaminants on a regular basis. Results of regular monitoring are an indicator of whether or not our drinking water meets health standards. During 2024, we failed to monitor for nitrates and therefore, cannot be sure of the quality of our drinking water during that time.

What should I do?

- There is nothing you need to do at this time.
- The table below lists the contaminant(s) we did not properly test for during the last year, how many samples we are required to take and how often, how many samples we took, when samples should have been taken, and the date on which follow-up samples were (or will be) taken.

Contaminant	Required Sampling Frequency	Number of Samples Taken	When All Samples Should Have Been Taken	When Samples Were or Will Be Taken
Nitrate	Annual	0	Between 1/1/2024 and 12/31/2024	March 15, 2025

- If you have health issues concerning the consumption of this water, you may want to consult your doctor.

What happened? What is being done?

For more information, please contact David Savidge, Manager (209) 852-2331

Please share this information with all the other people who drink this water, especially those who may not have received this notice directly (for example, people in apartments, nursing homes, schools, and businesses). You can do this by posting this public notice in a public place or distributing copies by hand or mail.

Secondary Notification Requirements

Upon receipt of notification from a person operating a public water system, the following notification must be given within 10 days [Health and Safety Code Section 116450(g)]:

- SCHOOLS: Must notify school employees, students, and parents (if the students are minors).
- RESIDENTIAL RENTAL PROPERTY OWNERS OR MANAGERS (including nursing homes and care facilities): Must notify tenants.
- BUSINESS PROPERTY OWNERS, MANAGERS, OR OPERATORS: Must notify employees of businesses located on the property.

This notice is being sent to you by Lake Don Pedro CSD

State Water System ID#: CA5510008

Date distributed: _____

Appendix 2 – Compliance Certification
Citation and Compliance Order Number: 03-28-25J-003
Name of Water System: Lake Don Pedro CSD
System Number: CA5510008

This form, when completed and sent to dwpdist28@waterboards.ca.gov for the Division of Drinking Water, Yosemite District at 265 W. Bullard Ave Fresno CA 93704, certifies that the required actions listed below were completed and public notification of water users was performed as required by California Code of Regulations, title 22, sections 64463 through 64465.

**THIS FORM MUST BE COMPLETED AND RETURNED TO THE STATE WATER BOARD,
 DIVISION OF DRINKING WATER, NO LATER THAN MARCH 15, 2025**

Required Action	Date Completed
Directive 2 – Collect nitrate sample from Well 2	
Directive 3 - Public Notification	

Attach a copy of the public notice distributed to the water system’s customers.

Public notification for failure to comply with the nitrate monitoring was conducted on: _____ (date), for **2024** using the following delivery and good-faith efforts (check all that apply and fill in requested information):

For community and nontransient-noncommunity public water systems

- The notice was distributed by mail or direct delivery to each customer.
- The water system has used the 2024 Consumer Confidence Report, to be distributed no later than July 1, 2025, to satisfy the notification requirement.

Secondary notification requirements for all systems

One or more of the following methods were used to notify persons (such as renters, students, patients, prison inmates, etc.) not likely to be reached by mailing or direct delivery.

- Posted the notice at the following conspicuous locations served by the water system. (If more space is needed, please attach a list of locations). _____
- Publication of the notice in a local newspaper or newsletter of general circulation (attach a copy of the published notice, including name of newspaper and date published).
- Posted the notice on the Internet at www._____
- Other method used to notify customers. _____

I hereby certify that the above information is factual.

Certified by: Printed Name _____ Title _____
 Signature _____
 Date _____

Disclosure: Be advised that the California Health and Safety Code sections 116725 and 116730 state that any person who knowingly makes any false statement on any report or document submitted for the purpose of compliance with the Safe Drinking Water Act may be liable for a civil penalty not to exceed five thousand dollars (\$5,000) for each separate violation or, for continuing violations, for each day that violation continues, or may be charged with a misdemeanor, punishable with a fine of up to \$25,000 for each day of violation, or by imprisonment in the county jail not to exceed one year, or by both the fine and imprisonment

5a. Discussion / Review of the 2024 Annual Independent
(Financial) Audit

Presented by John Blomberg from Blomberg & Griffin
Accountancy Corp.

THE AUDIT MATERIALS WILL BE PROVIDED AT THE BOARD MEETING

LAKE DON PEDRO COMMUNITY SERVICES DISTRICT
CONTINUATION DECLARATION OF LOCAL
EMERGENCY

WHEREAS, pursuant to Public Contract Code § 22050 and Government Code § 8360, the Board of Directors of the Lake Don Pedro Community Services District (“District”) proclaims the existence or threatened existence of a local emergency when the District is affected or likely to be affected by adverse conditions; and

WHEREAS, the Board of Directors of the District does hereby find as follows:

That conditions of risk to persons and property have arisen within the District, caused by the need to install solar power facilities at the District’s water treatment plant to ensure it is timely operating after the District applied for the PG&E NEM2 electric metering program in order to receive better credit for the energy generated at the District’s solar facility and afford potential rate relief to the District’s ratepayers; and

That this condition is or is likely to be beyond the control of the services, personnel, equipment, and facilities of the District; and

That the conditions of emergency exist as of the date hereof and are ongoing because the District needs to complete installation of solar power at its treatment plant and of the five contractors consulted only one submitted a written proposal for the solar project and that said solar power facilities need to be installed with due deliberate speed for the reasons aforesaid.

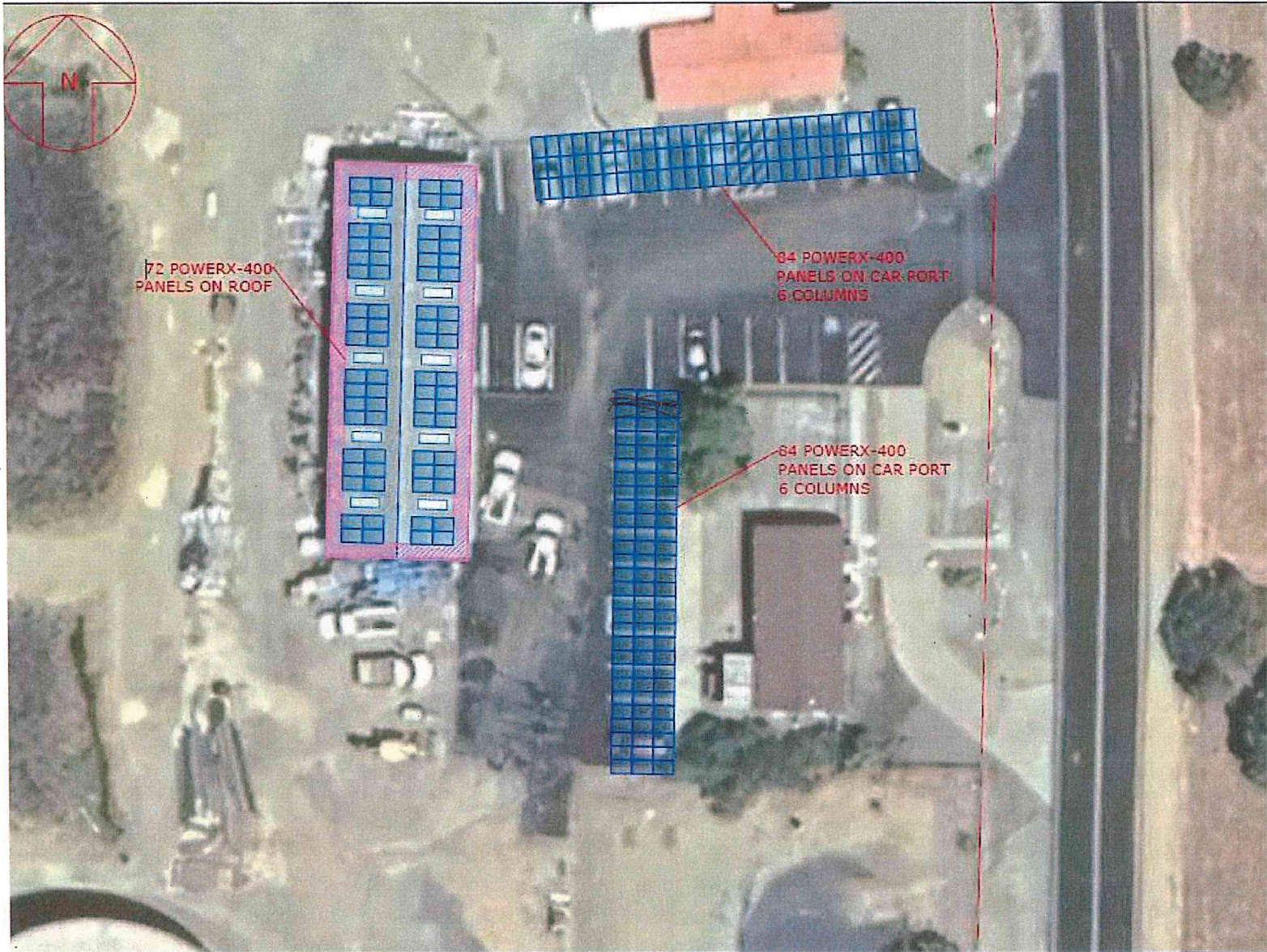
NOW, THEREFORE, IT IS HEREBY PROCLAIMED that a local emergency now exists throughout the LAKE DON PEDRO COMMUNITY SERVICES DISTRICT, and;

IT IS FURTHER PROCLAIMED AND ORDERED that during the existence of the said local emergency the powers, functions, and duties of the emergency organization of the Lake Don Pedro Community Services District shall be those prescribed by state law, by ordinances, and resolutions of the Lake Don Pedro Community Services District; and that this Declaration shall be reviewed and renewed as required in accordance with applicable law.

Approved and ratified by a unanimous vote of Board members at a meeting thereof duly held and at which a quorum was present.

DATED: January 28, 2025.

By: _____
Danny Johnson, President,
Board of Directors, Lake Don Pedro Community Services District
Address: 9753 Merced Falls Road, La Grange CA 95329



Design #1

Don Pedro Community
District

9751 Merced Falls Rd
La Grange CA 95329

209-652-9929
dave@ldpcsd.org

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1 ABOUT US

WHO WE ARE

Pacific Solar, a division of Valley Pacific Builders, has been doing business in the valley for over 25 years, Our proprietary software allows us to analyse your current situation and offer you all the potential solutions, Our strategic partnerships with the industry's leading manufacturers and financiers allows us to ensure you have the peace of mind of knowing the job is done right.

OUR MISSION

Our Goal is to provide you with a single source solution, an unbiased recommendation, and all of your options. So that you have the power to choose a reliable, no risk, money saving alternative for your electricity. We choose to do this without corner cutting, and with no hassle to you. Providing an electrical solution that is far better than what it is currently.

2 PROJECT PORTFOLIO



Ok Produce

3,468 kW

System Size

\$1,223,734

Annual Savings

Fresno, CA

PROVEN TRACK RECORD & PERFORMANCE GUARANTEES

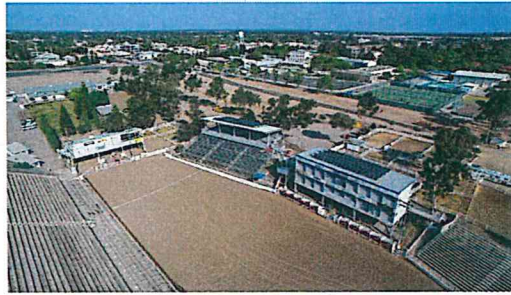


Parker Insurance

System Size: 282.5 kW

Annual Savings: \$89,064

Location: Fresno, CA



Clovis Rodeo

System Size: 44.47 kW

Annual Savings: \$16,712

Location: Clovis, CA



Takumi Japanese Restaurar

System Size: 146.6 kW

Annual Savings: \$43,038

Location: Fresno CA

3 PROJECT SUMMARY

Payment Options	Cash Purchase
IRR - Term	28.0%
LCOE PV Generation	\$0.044 /kWh
Net Present Value	\$1,094,530
Payback Period	3.5 Years
Total Payments	\$298,080
Total Incentives	\$119,232
Net Payments	\$178,848
Electric Bill Savings - Term	\$2,917,651
Upfront Payment	\$298,080

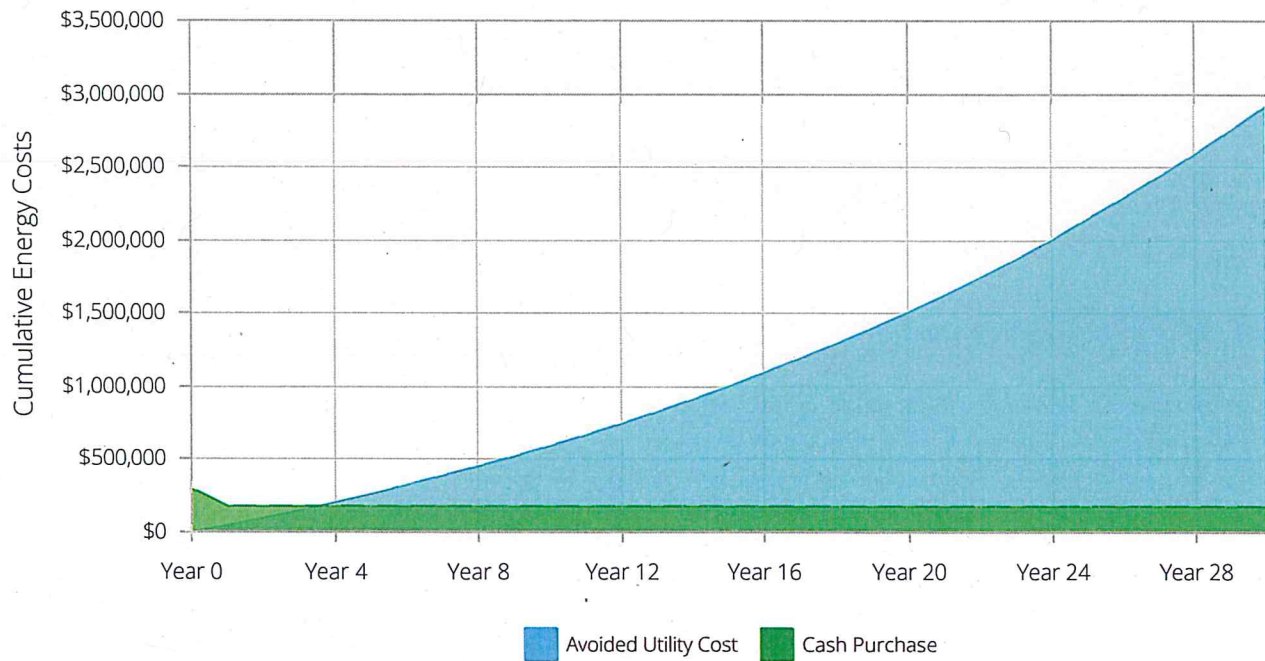
COMBINED SOLAR PV RATING

Power Rating: 96,000 W-DC
 Power Rating: 85,478 W-AC-CEC

COMBINED ESS RATINGS

Energy Capacity: 0.0 kWh
 Power Rating: 0.0 kW

CUMULATIVE ENERGY COSTS BY PAYMENT OPTION



4.1.1 PV SYSTEM DETAILS

GENERAL INFORMATION

Facility: Meter #1
 Address: 9751 Merced Falls Rd La Grange CA 95329

SOLAR PV SYSTEM RATING

Power Rating: 96,000 W-DC
 Power Rating: 85,478 W-AC-CEC

SOLAR PV EQUIPMENT DESCRIPTION

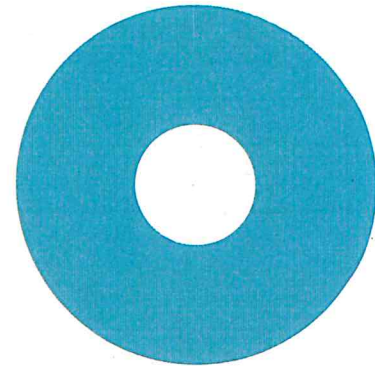
Solar Panels: (240) Maxon PowerX 400
 Inverters: (3) Solectria Renewables PVI50kW-480

ENERGY CONSUMPTION MIX

Annual Energy Use: 116,610 kWh

SOLAR PV EQUIPMENT TYPICAL LIFESPAN

Solar Panels: Greater than 30 Years
 Inverters: 10 Years

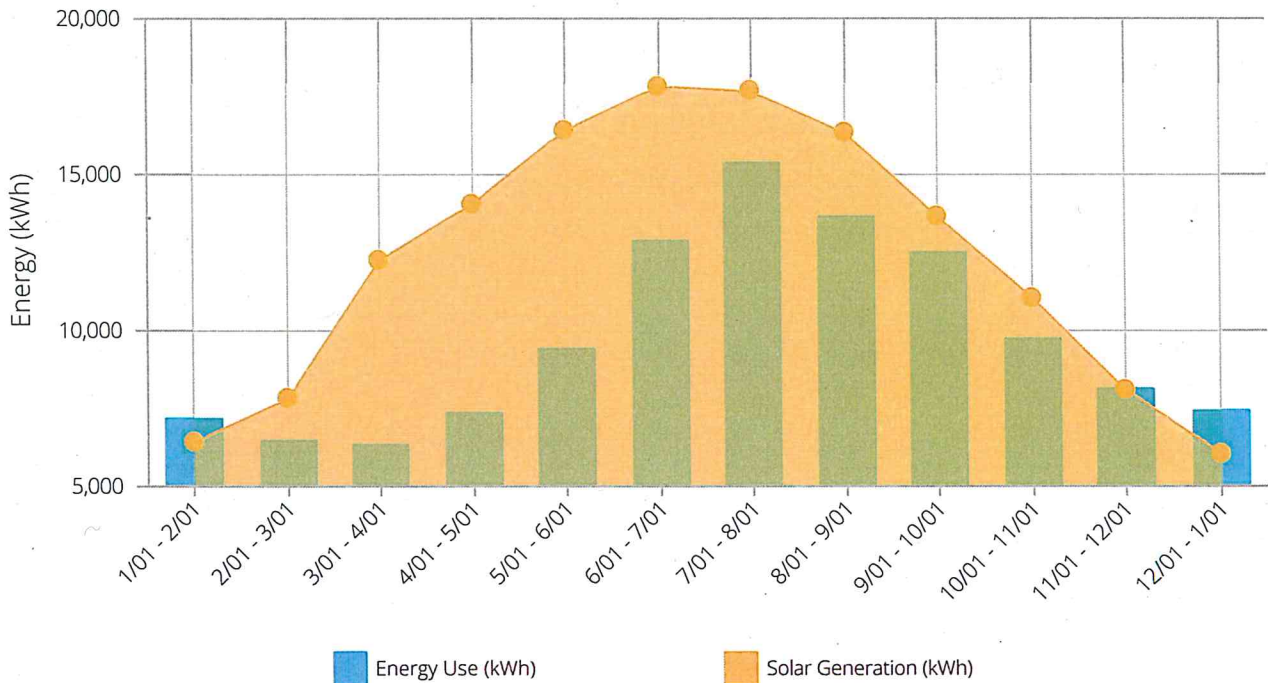


Solar PV System Cost and Incentives

Solar PV System Cost \$298,080
 Direct Pay ITC **-\$119,232**

Net Solar PV System Cost \$178,848

MONTHLY ENERGY USE VS SOLAR GENERATION



Hotels

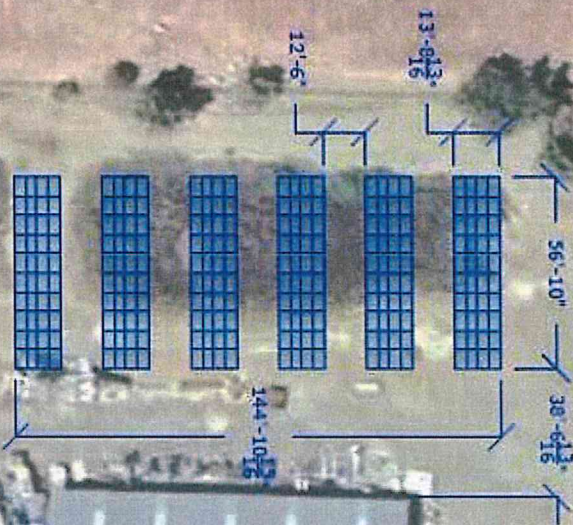
Things to do

Museums

Transit

Pharmacies

ATMs



Google

Imagery ©2024 Airbus, Imagery ©2024 Ai

PV

Propo

Site

Don Pedro Community District



Pacific Solar



Pacific Solar LAYOUT

SW 22-3-15

240 Maxeon P-400X



X

4.1.2 REBATES & INCENTIVES

This section summarizes all incentives available for this project. The actual rebate and incentive amounts for this project are shown in each example.

Direct Pay, Investment Tax Credit (ITC) - 30% (with Adders)

The Inflation Reduction Act (IRA) of 2022 contains a "direct pay" provision that enables certain tax-exempt customers, including state and local government, to receive a direct cash payment in lieu of an investment tax credit (ITC). Entities that qualify for direct pay are eligible to receive a 30% direct payment, assuming they meet the IRA established prevailing wage and apprenticeship requirements in order to qualify for the full 30% "increased rate", rather than a 6% "base rate". The IRA states that direct pay is only available for entities, including: an entity exempt from the tax, any State government (or political subdivision thereof), the Tennessee Valley Authority, an Indian tribal government, an Alaska Native Corporation, any corporation operating on a cooperative basis which is engaged in furnishing electric energy to persons in rural areas. These entities may take direct pay for solar and storage in the ITC and PTC as well as the ITC/PTC when tech neutral starts after 2025. In addition to the 30% ITC, the IRA establishes three different types of ITC "Adders", which provide additional tax credits of up to 10% each, for projects that meet specified requirements. (1) Energy Community, projects sited in an "energy community", which includes brownfield sites, census tracts where a coal mine closed after 1999 or a coal-fired power plant was retired after 2009, or areas where 25% of local tax revenues are related to the extraction, processing or storage of coal, oil, or natural gas at any time beginning in 2010. (2) Low-income, projects located in a qualified "low-income community", which is defined as a census tract with a poverty rate of at least 20%, as well as a census tract where the median family income (MFI) is 80% or less of statewide MFI, or on "Indian land", which is defined as land located within the boundaries of an Indian reservation or lands held by a tribe. (3) Domestic Content, for projects that meet specified domestic content requirements which will be set by Treasury, including 100% steel/iron for manufactured products with a 40% requirement through 2024 followed by 45% in 2025, 50% in 2026, and 55% in 2027 and beyond. Manufactured content is further explained: the products which are components of a qualified facility upon completion will be deemed to have been produced in the United States if the adjusted percentage of the total costs of all such manufactured products of the facility are attributable to manufactured products which are mined, produced, or manufactured in the United States.

Total Incentive Value: \$119,232

4.1.3 UTILITY RATES

The table below shows the rates associated with your current utility rate schedule (B-6). Your estimated electric bills after solar are shown on the following page.

Customer Charges				Energy Charges			
Season	Charge Type	Rate Type	B-6	Season	Charge Type	Rate Type	B-6
W1	Flat Rate	per day	\$0.82	W1	On Peak	Import	\$0.4098
W2	Flat Rate	per day	\$0.82	W1	Off Peak	Import	\$0.36621
S	Flat Rate	per day	\$0.82	W2	On Peak	Import	\$0.4098
				W2	Off Peak	Import	\$0.36621
				W2	Super Off Peak	Import	\$0.33013
				S	On Peak	Import	\$0.65649
				S	Off Peak	Import	\$0.39887

4.1.4 CURRENT ELECTRIC BILL

The table below shows your annual electricity costs based on the most current utility rates and your previous 12 months of electrical usage.

RATE SCHEDULE: PG&E - B-6

Time Periods	Energy Use (kWh)			Charges			
	On Peak	Off Peak	Super Off Peak	Other	NBC	Energy	Total
1/1/2024 - 2/1/2024 W1	2,053	5,114	-	\$25	\$198	\$2,516	\$2,740
2/1/2024 - 3/1/2024 W1	1,726	4,746	-	\$24	\$179	\$2,267	\$2,469
3/1/2024 - 4/1/2024 W2	1,943	2,399	2,034	\$25	\$176	\$2,170	\$2,372
4/1/2024 - 5/1/2024 W2	2,077	2,520	2,766	\$25	\$203	\$2,484	\$2,712
5/1/2024 - 6/1/2024 W2	2,229	3,748	3,456	\$25	\$260	\$3,167	\$3,452
6/1/2024 - 7/1/2024 S	2,958	9,951	-	\$25	\$356	\$5,555	\$5,936
7/1/2024 - 8/1/2024 S	3,359	12,018	-	\$25	\$424	\$6,574	\$7,024
8/1/2024 - 9/1/2024 S	3,308	10,363	-	\$25	\$377	\$5,928	\$6,331
9/1/2024 - 10/1/2024 S	3,185	9,312	-	\$25	\$345	\$5,460	\$5,830
10/1/2023 - 11/1/2023 W1	2,535	7,209	-	\$25	\$269	\$3,410	\$3,704
11/1/2023 - 12/1/2023 W1	2,174	5,995	-	\$25	\$225	\$2,861	\$3,111
12/1/2023 - 1/1/2024 W1	1,970	5,466	-	\$25	\$205	\$2,604	\$2,834
Total	29,517	78,841	8,256	\$301	\$3,219	\$44,996	\$48,515

4.1.5 NEW ELECTRIC BILL

RATE SCHEDULE: PG&E - B-6

Time Periods Bill Ranges & Seasons	Energy Use (kWh)			Charges			
	On Peak	Off Peak	Super Off Peak	Other	NBC	Energy	Total
1/1/2024 - 2/1/2024 W1	1,853	-1,098	-	\$25	\$120	\$337	\$482
2/1/2024 - 3/1/2024 W1	1,312	-2,654	-	\$24	\$85	\$397	\$288
3/1/2024 - 4/1/2024 W2	250	-1,020	-5,097	\$25	\$66	\$1,792	\$1,700
4/1/2024 - 5/1/2024 W2	-237	-1,509	-4,934	\$25	\$59	\$2,094	\$2,011
5/1/2024 - 6/1/2024 W2	-647	-1,052	-5,272	\$25	\$64	\$2,198	\$2,109
6/1/2024 - 7/1/2024 S	-378	-4,533	-	\$25	\$174	\$1,921	\$1,723
7/1/2024 - 8/1/2024 S	-26	-2,258	-	\$25	\$195	\$855	\$634
8/1/2024 - 9/1/2024 S	462	-3,119	-	\$25	\$168	\$867	\$674
9/1/2024 - 10/1/2024 S	1,246	-2,399	-	\$25	\$162	\$107	\$79
10/1/2023 - 11/1/2023 W1	1,371	-2,668	-	\$25	\$142	\$379	\$212
11/1/2023 - 12/1/2023 W1	1,975	-1,898	-	\$25	\$118	\$113	\$255
12/1/2023 - 1/1/2024 W1	1,885	-474	-	\$25	\$141	\$560	\$726
Total	9,066	-24,682	-15,303	\$301	\$1,494	\$1,546	\$249

ANNUAL ELECTRICITY SAVINGS: \$48,266

5.1 Cash Purchase

Assumptions and Key Financial Metrics

IRR - Term	28.0%	Net Present Value	\$1,094,530	Payback Period	3.5 Years
ROI	918.8%	PV Degradation Rate	0.50%	Discount Rate	5.0%
Energy Cost Escalation Rate	5.0%	Federal Income Tax Rate	0.0%	State Income Tax Rate	0.0%
Total Project Costs	\$298,080				

Years	Project Costs	Electric Bill Savings	Direct Pay ITC	Total Cash Flow	Cumulative Cash Flow
Upfront	-\$298,080	-	-	-\$298,080	-\$298,080
1	-	\$48,266	\$119,232	\$167,498	-\$130,582
2	-	\$50,426	-	\$50,426	-\$80,156
3	-	\$52,681	-	\$52,681	-\$27,474
4	-	\$55,036	-	\$55,036	\$27,562
5	-	\$57,495	-	\$57,495	\$85,056
6	-	\$60,061	-	\$60,061	\$145,118
7	-	\$62,741	-	\$62,741	\$207,859
8	-	\$65,538	-	\$65,538	\$273,397
9	-	\$68,459	-	\$68,459	\$341,856
10	-	\$71,507	-	\$71,507	\$413,363
11	-	\$74,690	-	\$74,690	\$488,053
12	-	\$78,011	-	\$78,011	\$566,064
13	-	\$81,478	-	\$81,478	\$647,543
14	-	\$85,097	-	\$85,097	\$732,640
15	-	\$88,874	-	\$88,874	\$821,514
16	-	\$92,816	-	\$92,816	\$914,331
17	-	\$96,930	-	\$96,930	\$1,011,261
18	-	\$101,224	-	\$101,224	\$1,112,485
19	-	\$105,704	-	\$105,704	\$1,218,189
20	-	\$110,380	-	\$110,380	\$1,328,569
21	-	\$115,258	-	\$115,258	\$1,443,827
22	-	\$120,349	-	\$120,349	\$1,564,176
23	-	\$125,660	-	\$125,660	\$1,689,836
24	-	\$131,202	-	\$131,202	\$1,821,038
25	-	\$136,984	-	\$136,984	\$1,958,022
26	-	\$143,016	-	\$143,016	\$2,101,038
27	-	\$149,309	-	\$149,309	\$2,250,347
28	-	\$155,873	-	\$155,873	\$2,406,220
29	-	\$162,721	-	\$162,721	\$2,568,940
30	-	\$169,863	-	\$169,863	\$2,738,803
Totals:	-\$298,080	\$2,917,651	\$119,232	\$2,738,803	-

6.1 Cash Purchase

Assumptions and Key Financial Metrics

IRR - Term	28.0%	Net Present Value	\$1,094,530	Payback Period	3.5 Years
ROI	918.8%	PV Degradation Rate	0.50%	Discount Rate	5.0%
Energy Cost Escalation Rate	5.0%	Federal Income Tax Rate	0.0%	State Income Tax Rate	0.0%
Total Project Costs	\$298,080				

Years	Upfront	1	2	3	4	5	6	7	8	9	10	11	12
Cash													
Project Costs	-\$298,080	-	-	-	-	-	-	-	-	-	-	-	-
Electric Bill Savings	-	\$48,266	\$50,426	\$52,681	\$55,036	\$57,495	\$60,061	\$62,741	\$65,538	\$68,459	\$71,507	\$74,690	\$78,011
Direct Pay ITC	-	\$119,232	-	-	-	-	-	-	-	-	-	-	-
Cash Total	-\$298,080	\$167,498	\$50,426	\$52,681	\$55,036	\$57,495	\$60,061	\$62,741	\$65,538	\$68,459	\$71,507	\$74,690	\$78,011
Total Cash Flow	-\$298,080	\$167,498	\$50,426	\$52,681	\$55,036	\$57,495	\$60,061	\$62,741	\$65,538	\$68,459	\$71,507	\$74,690	\$78,011
Cumulative Cash Flow	-\$298,080	-\$130,582	-\$80,156	-\$27,474	\$27,562	\$85,056	\$145,118	\$207,859	\$273,397	\$341,856	\$413,363	\$488,053	\$566,064

6.1 Cash Purchase

Assumptions and Key Financial Metrics

IRR - Term	28.0%	Net Present Value	\$1,094,530	Payback Period	3.5 Years
ROI	918.8%	PV Degradation Rate	0.50%	Discount Rate	5.0%
Energy Cost Escalation Rate	5.0%	Federal Income Tax Rate	0.0%	State Income Tax Rate	0.0%
Total Project Costs	\$298,080				

Years	13	14	15	16	17	18	19	20	21	22	23	24
Cash												
Project Costs	-	-	-	-	-	-	-	-	-	-	-	-
Electric Bill Savings	\$81,478	\$85,097	\$88,874	\$92,816	\$96,930	\$101,224	\$105,704	\$110,380	\$115,258	\$120,349	\$125,660	\$131,202
Direct Pay ITC	-	-	-	-	-	-	-	-	-	-	-	-
Cash Total	\$81,478	\$85,097	\$88,874	\$92,816	\$96,930	\$101,224	\$105,704	\$110,380	\$115,258	\$120,349	\$125,660	\$131,202
Total Cash Flow	\$81,478	\$85,097	\$88,874	\$92,816	\$96,930	\$101,224	\$105,704	\$110,380	\$115,258	\$120,349	\$125,660	\$131,202
Cumulative Cash Flow	\$647,543	\$732,640	\$821,514	\$914,331	\$1,011,261	\$1,112,485	\$1,218,189	\$1,328,569	\$1,443,827	\$1,564,176	\$1,689,836	\$1,821,038

6.1 Cash Purchase

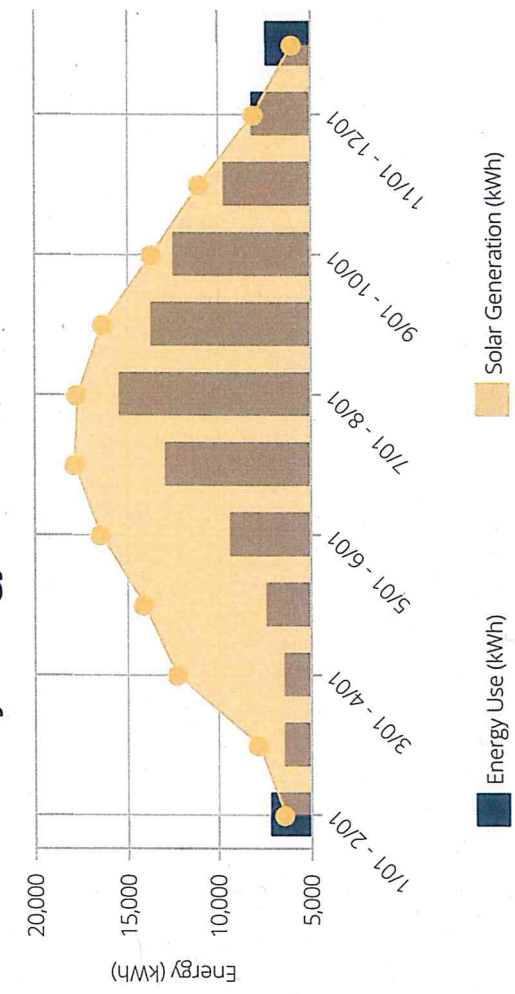
Assumptions and Key Financial Metrics

	25	26	27	28	29	30	Totals
IRR - Term	28.0%	Net Present Value		\$1,094,530	Payback Period	3.5 Years	
ROI	918.8%	PV Degradation Rate		0.50%	Discount Rate	5.0%	
Energy Cost Escalation Rate	5.0%	Federal Income Tax Rate		0.0%	State Income Tax Rate	0.0%	
Total Project Costs	\$298,080						

Years	25	26	27	28	29	30	Totals
Cash							
Project Costs							
Electric Bill Savings	\$136,984	\$143,016	\$149,309	\$155,873	\$162,721	\$169,863	-\$298,080
Direct Pay ITC							\$2,917,651
Cash Total	\$136,984	\$143,016	\$149,309	\$155,873	\$162,721	\$169,863	\$119,232
Total Cash Flow	\$136,984	\$143,016	\$149,309	\$155,873	\$162,721	\$169,863	\$2,738,803
Cumulative Cash Flow	\$1,958,022	\$2,101,038	\$2,250,347	\$2,406,220	\$2,568,940	\$2,738,803	\$2,738,803

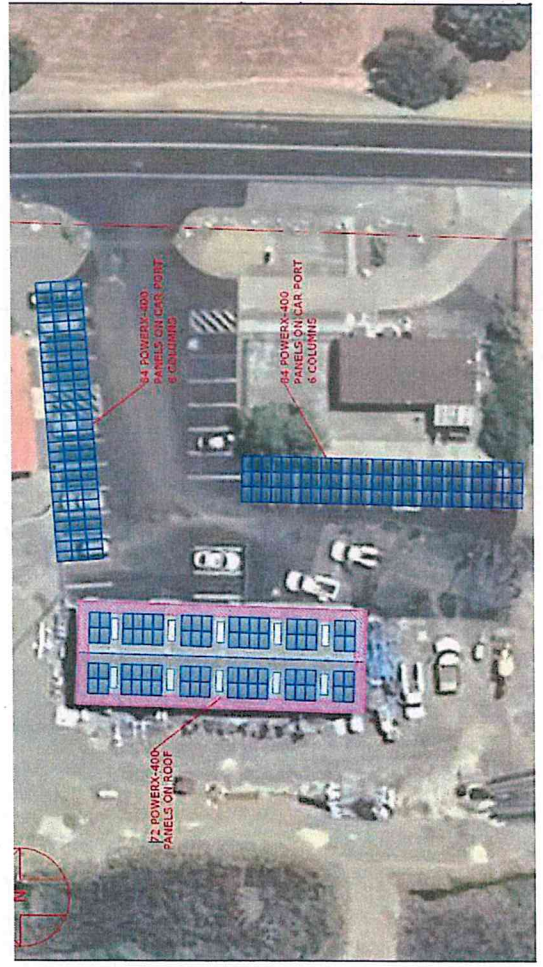
Solar PV System Details

Monthly Energy Use VS Solar Generation:



96,000 W-DC	System Size (DC)
85,478 W-AC	System Size (AC)
147,531 kWh	Year 1 Generation
116,610 kWh	Annual Usage
126.5%	Usage Offset %

Roof Layout Rendering:



Equipment:

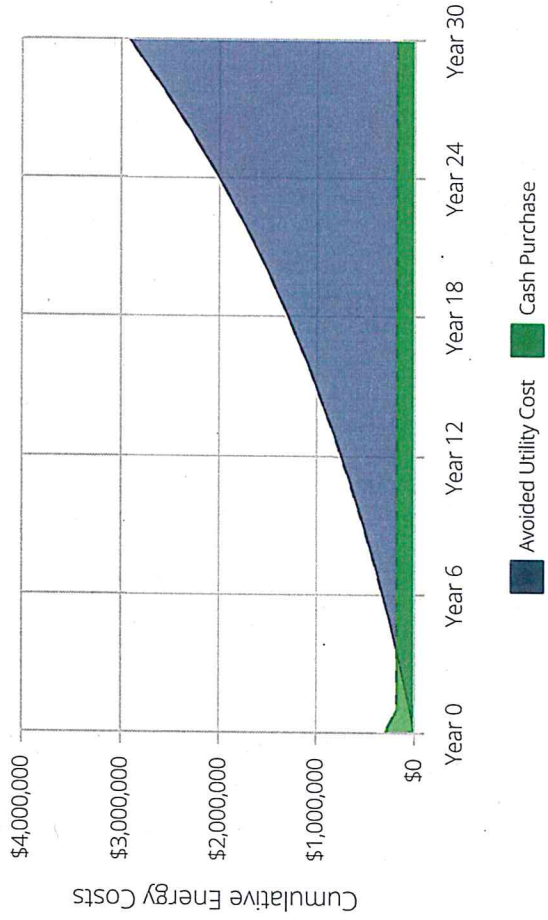
- (240) Maxeon PowerX 400 Solar panels
- (3) Solectria Renewables PVI50kW-480 Inverter(s)

System Pricing & Incentives:

Solar PV System Cost	\$298,080
Direct Pay ITC	-\$119,232
Net Solar PV System Cost	\$178,848

Project Economics - Cash Purchase

Cumulative Energy Costs by Payment Option:



\$48,266

Year 1 Savings

\$2,917,651

Lifetime Savings

3.5 Years

Payback Period

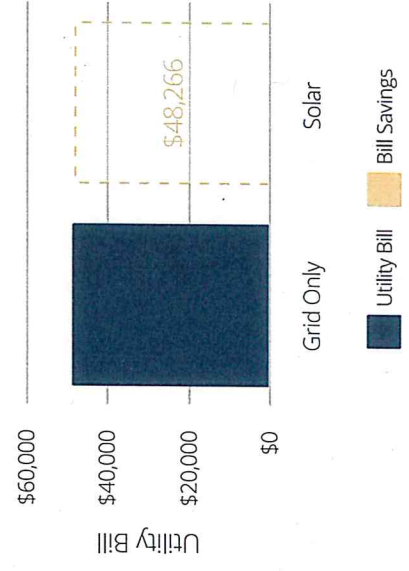
28.0%

IRR (Internal Rate of Return)

Key Assumptions:

Pacific Gas & Electric	Utility Territory
B-6	Current Utility Rate Schedule
B-6	Future Utility Rate Schedule
5.0%	Utility Escalation Rate
0.50%	PV Degradation Rate
0.00%	ESS Degradation Rate
Before Tax	Tax Modeling Treatment
0.0%	Federal Tax Rate

Annual Electric Bill Savings:



System Cost & Incentives:

Total Upfront Cost	\$298,080
Total Incentives	\$119,232
Net System Cost	\$178,848

7 ENVIRONMENTAL BENEFITS

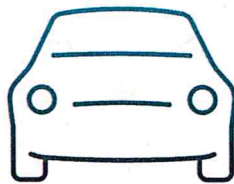


OVER THE NEXT 20 YEARS, YOUR SYSTEM WILL DO MORE THAN JUST SAVE YOU MONEY. ACCORDING TO THE EPA'S GREENHOUSE GAS EQUIVALENCIES CALCULATOR (SOURCE), YOUR SOLAR PV SYSTEM WILL HAVE THE IMPACT OF REDUCING:



2,311

tons of CO2 Offset



5,255,300

Miles Driven By Cars



34,670

Trees Planted



Lake Don Pedro Community Services District

STAFF REPORT

To: Board of Directors

From: Dave Savidge Randy Gilgo

Date: February 18, 2025

Subject: Purchase of PLC (Program Logic Controller)

During the week of February 3–7, 2025, staff reported multiple malfunctions during backwash operations. Despite initial observations showing no issues, on February 7th, the problem was verified.

Normal Operation:

1. **Sequence Initiation:** A Programmed Logic Controller (PLC) controls the backwash sequence with timer relays.
2. **Timer Relays:**
 - 12-minute backwash per filter cell.
 - Surface wash for the first 8 minutes.
 - Rinse timer for 12 minutes for all cells after backwashing.
3. **Process:**
 - Cycle repeats for all four cells, taking a total of 1 hour.

Observed Problem:

- Backwash sequence operated abnormally, with cells switching prematurely and out of sequence.
- Resulted in plant going into rinse mode with multiple open valves, contaminating the system briefly.

Diagnosis:

- AquaSierra found two timer relays (backwash and surface wash) and the PLC malfunctioned.

- These components could not be easily replaced or reprogrammed.

Solution:

- Replace old timers and PLC with a new PLC and touch screen display.
- New setup will improve operational control and safety.
- Installation will take time, dependent on part availability.

In short, immediate repair is necessary to sustain plant operations and regain functional control of the filter rinse and backwash process. The filters are limiting flows because we cannot backwash.

Recommendation: Authorize Emergency Purchase For a PLC & Touch Screen Display. Proposal Total \$24,901.00



Aqua Sierra Controls, Inc.
13265 Bill Francis Drive, Auburn, CA 95603
Cell (530) 305-3390 Office (530) 823-3241
jlane@aquasierra.com www.aquasierra.com
CA Contractors License A, C-10 474023
CA Small Business Certification #1162
CA DIR #1000003631

IT Services - SCADA – UL508A Panel Shop – Pump Controllers NIST Traceable Instrument Calibrations & Maintenance

Lake Don Pedro CSD

Attention: Mr. Randy Gilgo
Phone: 209-916-5025
Email: Randy@ldpcsd.org

Subject: Proposal & Scope of Work
Project: Backwash PLC Replacement

Proposal # QJ09183
February 12, 2025

Mr. Gilgo,

The following is our scope of work and proposal for the PLC, programming and installation services for the Backwash PLC Replacement Project. Our proposal is good for (60) sixty days. We will install the new PLC and HMI in the existing panel. The initial trip to evaluate the system has not been included in this proposal. This project can be paid over six monthly installments.

Equipment

- Allen Bradley 5059-L306ER PLC
- Allen Bradley 5069-IA16 16 Point Digital Input Card
- Allen Bradley 5069-OW16 16 Point Digital Output Card
- Maple Systems cmT2108X2v2 10" HMI
- Meanwell NDR-120-24 24VDC Power Supply
- Lot Installation Materials

Scope of Work

- Demo existing PLC and related parts

- Installation of PLC, HMI and related parts.
- Controls description
- PLC and HMI programming
- Startup services and field acceptance testing

Proposal Total \$24,901.00 (Cash, Check, ACH, Wire Transfer)

Included

- Shipping and handling
- Sales tax
- Travel and mileage
- Hotels and meals
- Prevailing wage rates

Exclusions

- Items not in our scope of work
- Specialty insurance beyond our standard five million dollars coverage
- Bonds, fees or permits
- Underground work, trenching or back filling
- NETA testing
- Union requirements or signatories
- Arc flash study or short circuit analysis
- Third party testing
- Confined space entry
- Junction boxes or j boxes other than specifically listed
- Seismic calculations or engineering
- Spare parts other than what is specifically listed in our proposal.
- Stainless steel conduit or PVC coated rigid conduit
- SCADA programming

Please let me know if you have any questions.

Thank you,

Josh Lane, President





**California Special
Districts Association**

Districts Stronger Together

DATE: February 10, 2025
TO: CSDA Voting Member Presidents and General Managers
FROM: CSDA Elections and Bylaws Committee
SUBJECT: CSDA BOARD OF DIRECTORS CALL FOR NOMINATIONS
SEAT B

The Elections and Bylaws Committee is looking for Independent Special District Board Members or their General Managers who are interested in leading the direction of the California Special Districts Association for the 2026 - 2028 term.

The leadership of CSDA is elected from its six geographical networks. Each of the six networks has three seats on the Board with staggered 3-year terms. Candidates must be affiliated with an independent special district that is a CSDA Regular Member in good standing and located within the geographic network that they seek to represent.
(See attached CSDA Network Map)

The CSDA Board of Directors is the governing body responsible for all policy decisions related to CSDA's member services, legislative advocacy, professional development, and other resources for members. The Board of Directors is crucial to the operation of the Association and to the representation of the common interests of all California's special districts before the Legislature and the State Administration. Serving on the Board requires one's interest in the issues confronting special districts statewide.

Commitment and Expectations:

- Attend all Board meetings, usually 4-5 meetings annually, at the CSDA office in Sacramento.
- Participate on at least one committee, meets 3-5 times a year at the CSDA office in Sacramento.
(CSDA reimburses Directors for their related expenses for Board and committee meetings as outlined in Board policy).
- Attend, at minimum, the following CSDA annual events: Special Districts Legislative Days - held in the spring, and the CSDA Annual Conference - held in the fall.
*(CSDA does **not** reimburse expenses for the two conferences even if a Board or committee meeting is held in conjunction with the event)*
- Complete all four modules of CSDA's Special District Leadership Academy within 2 years of being elected.
*(CSDA does **not** reimburse expenses for the Academy classes even if a Board or committee meeting is held in conjunction with the event).*

Nomination Procedures: Any Regular Member district in good standing is eligible to nominate one person, a board member or managerial employee (as defined by that district's Board of Directors), for election to the CSDA Board of Directors. **A copy of the member district's resolution or minute action and Candidate Information Sheet must accompany the nomination. The deadline for receiving nominations in the Northern Network is April 21, 2025. The deadline for receiving nominations in all other Networks is April 11, 2025. Nominations and supporting documentation may be mailed or emailed.**

Mail: 1112 I Street, Suite 200, Sacramento, CA 95814
Fax: 916.442.7889
E-mail: amberp@csda.net

Once received, nominees will receive a candidate's letter. The letter will serve as confirmation that CSDA has received the nomination and will also include campaign guidelines.

CSDA will begin electronic voting on June 10, 2025. All votes must be received through the system no later than 5:00 p.m. July 25, 2025. The successful candidates will be notified no later than July 29, 2025. All selected Board Members will be introduced at the Annual Conference in Monterey, CA in August 2025.

Expiring Terms

(See enclosed map for Network breakdown)

Northern Network	Seat B – Kim Seney, Director, Gold Mountain Community Services District
Sierra Network	Seat B – Jerry Gilmore, Director, Truckee Sanitary District*
Bay Area Network	Seat B – Ryan Clausnitzer, General Manager, Alameda County Mosquito Abatement District*
Central Network	Seat B – Lorenzo Rios, CEO, Clovis Veterans Memorial District*
Coastal Network	Seat B – Scott Duffield, General Manager, Heritage Ranch Community Services District*
Southern Network	Seat B – Don Bartz, General Manager, Phelan Pinon Hills Community Services District*

(* = Incumbent is running for re-election)

CSDA will be using a web-based online voting system allowing your district to cast your vote easily and securely. Electronic Ballots will be emailed to the main contact in your district June 10, 2025. All votes must be received through the system no later than 5:00 p.m. July 25, 2025.

*Districts can opt to cast a paper ballot instead; but you must contact Amber Phelen by e-mail amberp@csda.net **by April 25, 2025** in order to ensure that you will receive a paper ballot on time.*

CSDA will mail paper ballots on June 10, 2025 per district request only.

If you have any questions, please contact Amber Phelen at amberp@csda.net.



**California Special
Districts Association**
Districts Stronger Together

2026-2028 TERM BOARD OF DIRECTORS NOMINATION FORM

Name of Candidate: _____

District: _____

Mailing Address: _____

Network: _____ (see map)

Telephone: _____
(PLEASE BE SURE THE PHONE NUMBER IS ONE WHERE WE CAN REACH THE CANDIDATE)

Fax: _____

E-mail: _____

Nominated by (optional): _____

Return this form, a Board resolution/minute action supporting the candidate, and Candidate Information Sheet by mail or email to:

CSDA
Attn: Amber Phelen
1112 I Street, Suite 200
Sacramento, CA 95814
(877) 924-2732

amberp@csla.net

DEADLINE FOR RECEIVING NOMINATIONS:

Northern Network - Extended due to vacancy: April 21, 2025 at 5:00 p.m.

All other networks: April 11, 2025 at 5:00 p.m.



California Special
Districts Association
Districts Stronger Together

2026-2028 TERM - CSDA BOARD CANDIDATE INFORMATION SHEET

The following information **MUST** accompany your nomination form and Resolution/minute order:

Name: _____

District/Company: _____

Title: _____

Elected/Appointed/Staff: _____

Length of Service with District: _____

1. Do you have current involvement with CSDA (such as committees, events, workshops, conferences, Governance Academy, etc.):

2. Have you ever been associated with any other state-wide associations (CSAC, ACWA, League, etc.):

3. List local government involvement (such as LAFCo, Association of Governments, etc.):

4. List civic organization involvement:

****Candidate Statement – Although it is not required, each candidate is requested to submit a candidate statement of no more than 300 words in length. Any statements received in the CSDA office after the nomination deadlines will not be included with the ballot.**



California Special Districts Association
DISTRICT NETWORKS

